

WASTEWATER UTILITY ANNUAL REPORT

(Class "A" and "B" Companies)

OF

Palmetto Utilities, Inc.

Exact Legal Name of Respondent

PSC/ORS Number (leave blank)

FOR THE YEAR ENDED 2020

☒ Calendar Year Ending December 31, 2020

or

☐ Fiscal Year Ending _____

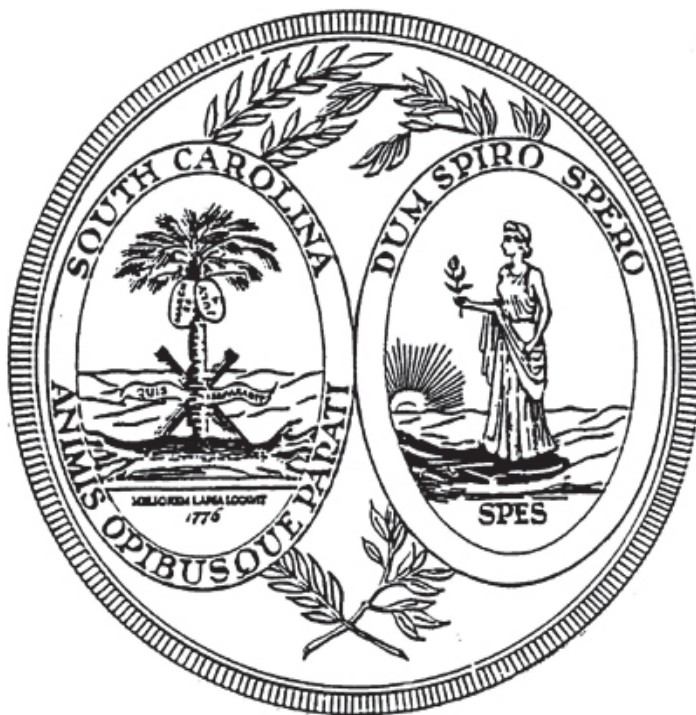


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GENERAL INSTRUCTIONS

1. All water utilities are required by state law to complete and file this annual report. Two copies should be mailed to the South Carolina Office of Regulatory Staff, 1401 Main Street, Ste. 900, Columbia, SC 29201 by April 1, 2019. A third copy should be retained by the company for reference. Upon receipt, the Office of Regulatory Staff will forward one copy to the Public Service Commission of South Carolina. Filing two copies with the Office of Regulatory Staff will satisfy the utility's responsibility for submitting an annual report as required pursuant to Commission regulations. Pencil entries will not be permitted on the hard copy.
2. Forms are available in PDF fillable format on the Office of Regulatory Staff website at www.ors.sc.gov. An Excel form is available via email.
3. Respond to each item using "0", "none", or "not applicable" as appropriate.
4. Requests for extensions must be in writing to the Office of Regulatory Staff. Extension requests postmarked after April 1, 2019 will be denied.
5. All accounting terms and phrases used in this report are to be interpreted in accordance with the effective applicable Uniform System of Accounts prescribed by this Commission, as set forth in S.C. Code Ann. Section 58-5-220 and Commission regulation 103-520.
6. Standard accounting procedures will apply in determining the nature of any entry (e.g. entries of a reverse character will be indicated by a parentheses around the number).
7. The report will be filed consisting of data relative to a calendar year basis or the company's fiscal year, but not both.
8. If this report is made for a period less than the calendar year or fiscal year, the period covered must be clearly stated on the front cover and elsewhere throughout the report where it is necessary to include the period covered. When operations cease during the year because of the disposition of property, the balance sheet and supporting schedules should consist of balances and items immediately prior to transfer (for accounting purposes).
9. All instructions should be followed and each question should be answered fully and accurately. Sufficient answers are those in which no question or schedule has been overlooked. The expression "none" or "not applicable" should be given as the answer to any particular inquiry or schedule where it truly and completely states the fact. Unless otherwise indicated, no information will be accepted which incorporates by reference information from another document or report. In any instance where information called for is not given, the reason for its omission should be stated fully.
10. Dates, when called for, should include the day, month and year. Customary abbreviations may be used in stating dates.
11. Whenever schedules call for comparison of figures of a previous year, the figures reported must be based upon those shown by the annual report of the previous year; otherwise, an appropriate explanation of why different figures were used should be given.
12. One copy of the respondent's latest corporate annual report, if issued, should be submitted with this report. If the respondent is a member of a group, both the parent and subsidiary's corporate annual report should be submitted.

GENERAL INSTRUCTIONS (Continued)

13. Throughout this report, money items will be rounded to the nearest dollar.
14. Failure to comply with the submission of the annual report may result in fines and/or loss of certification.
15. Separate notification is required for changes in company information -- i.e. name, address, telephone number, contact names, sale or purchase of Company, corporate structure.
16. Do not fold forms.
17. Use this form for a wastewater utility ONLY! If your utility operates a water system in addition to a wastewater system, complete a separate annual report for the water system. DO NOT COMBINE BOTH WATER AND WASTEWATER INFORMATION ON THE SAME FORM!
18. Contact the Office of Regulatory Staff at (803) 737-0800 if you have questions about this form or the requirements for a water or wastewater utility.

Schedule 100. IMPORTANT CHANGES DURING THE YEAR

Provide written responses for each of the items listed below. Make the written statements clear and brief. A response must be given for each item. However, if the word "none" is an accurate response, it may be used as such. Similarly, if information is given elsewhere in the report which would serve as a response to an item, reference that information in the space provided.

1. Have you had changes or additions to franchise rights? If so, describe (a) the actual payment given in exchange for the franchise rights, and (b) from whom acquired. If acquired without payment, state that fact.

No

2. Have any of the following occurred -- acquisition of other companies, or reorganization, merger or consolidation with other companies? If so, give names of companies involved, details concerning the transactions, and reference to Commission authorization, including docket numbers.
Membership interests in the utility's parent entity, Nt South Carolina, LLC, were transferred to South Carolina Utility Sytems, Inc., a subsidiary of Southwest Water Company, on 9/14/20.

3. Have any of the following occurred -- purchase or sale of operating units, such as sources, treatment and storage facilities, transmission and distribution systems, or similar occurrences? If so, specify items, parties, effective dates and also reference the Commission authorization, including docket numbers.

No

4. Have any leaseholds been acquired, given, assigned, or surrendered? If so, give the effective dates, lengths of terms, names of parties, rents, Commission authorization, (docket numbers), if any, and other conditions.

No

5. Have there been any extensions of service territories? If so, include the Commission authorization (docket numbers), that give the location of the new service territory covered by distribution system and the dates of beginning operations. Give the number of customers by class; for each class, give the number of customers estimated with regard to annual revenues for the new territories.

No

6. What is the estimated increase or decrease in annual revenues due to rate changes, (cite docket numbers), and the approximate extent to which the increase or decrease is reflected in revenues for the reporting year?
08-20-20 PSC Order 2020-561 approving an increase in annual revenues of \$3,215,000 for Palmetto Utilities which is reflected in the reporting year beginning in September 2020

7. Have there been any wage scale changes? If so, show the dates of changes, the effect on operating expenses for the year, and estimated annual effect of the wage scale changes on operating expenses.

No

8. Have there been any obligations incurred or assumed by you, the respondent, as guarantor for the performance by another of any agreement or obligation -- excluding ordinary commercial paper maturing on demand or not later than one year after date of issue? If so, give the Commission authorization, (docket number), if any.

No

9. Have there been any changes in articles of incorporation or amendments to charters? If so, explain the nature and purpose of these changes or amendments. Note any filing with the Commission.

No

10. Other important changes not provided for elsewhere.

None

Schedule 110. DEFINITIONS

“Accounts” means the accounts prescribed in the NARUC Uniform System of Accounts.

“Amortization” means the gradual extinguishment of an amount in an account by distributing such amount over a fixed period, which may be over the life of the asset or liability to which it applies, or over the period during which it is anticipated the benefit will be realized.

“Associated Companies” means companies or persons that, directly or indirectly, through one or more intermediaries, control, or are controlled by, or are under common control with, the accounting company.

“Book Cost” means the amount at which property is recorded in the applicable account without deduction of related provisions for accrued depreciation, amortization, or for other purposes.

“Class A” for wastewater utilities means a utility having annual wastewater operating revenues of \$1,000,000 or more.

“Class B” for wastewater utilities means a utility having annual wastewater operating revenues of \$200,000 or more but less than \$1,000,000.

“Class C” for wastewater utilities means a utility having annual wastewater operating revenues of less than \$200,000.

“Control” (including the terms; “controlling,” “controlled by,” and “under common control with”) means the possession, directly or indirectly, of the power to direct or cause the direction of the management and policies of a company, whether such power is exercised through one or more intermediary companies, or alone, or in conjunction with, or pursuant to an agreement, and whether such power is established through a majority or minority ownership or voting of securities, common directors, officers, or stockholders, voting trusts, holding trusts, affiliated companies, contract or any other direct or indirect means.

“Cost” means the amount of money actually paid for property or service. When the consideration given is other than cash, the value of such consideration shall be determined on a cash basis.

“Cost of Removal” means the cost of demolishing, dismantling, tearing down or otherwise removing utility plant, including the cost of transportation and handling incidental thereto.

“Debt Expense” means all expenses in connection with the issuance and initial sale of evidences of debt, such as fees for drafting mortgages and trust deeds; fees and taxes for issuing or recording evidences of debt; cost of engraving and printing bonds and certificates of indebtedness; fees paid trustees; specific costs of obtaining governmental authority; fees for legal services; fees and commissions paid underwriters, brokers, and salesmen or marketing such evidences of debt; fees and expenses of listing on exchanges; and other like costs.

Schedule 110. DEFINITIONS (Continued)

“Depreciation”, as applied to depreciable utility plant, means the loss in service value not restored by current maintenance, incurred in connection with the consumption or prospective retirement of the utility plant in the course of providing service. This includes causes which are known to be in current operation and against which the utility is not protected by insurance. Among the causes to be given consideration are wear and tear, decay, action of the elements, inadequacy, obsolescence, changes in the art, changes in demand, and requirements of regulatory bodies.

“Discount”, as applied to the securities or assumed by the utility, means the excess of the par (stated value of no-par stocks) or face value of the securities plus interest or dividends accrued at the date of the sale over the cash value of the consideration received from their sale.

“Distribution Mains” means any pipes whose primary purpose is to distribute treated water throughout a community, and whose components include arterial or primary feeders, secondary feeders, and the distribution grid works.

“Investment Advances” means advances, represented by notes or by book accounts only, with respect to which it is mutually agreed or intended between the creditor and debtor that they shall be settled by the issuance of securities or shall not be subject to current settlement.

“Minor Items of Property” means the associated parts or items of which retirement units are composed.

“Multiple Family Dwelling” means a residential structure or group of structures which is capable of separately housing more than one family unit.

“Net Salvage Value” means the salvage value of property retired less the cost of removal.

“Nominally Issued”, as applied to securities issued or assumed by the utility, means those which have been signed, certified, or otherwise executed, and placed with the proper officer for sale and delivery, or pledged, or otherwise placed in some special fund of the utility, but which have not been sold, or issued directly to trustees of sinking funds in accordance with contractual requirements.

“Premium”, as applied to the securities issued or assumed by the utility, means the excess of the cash value of the consideration received from their sale over the sum of their par (stated value of no-par stock) or face value and interest or dividends accrued at the date of sale.

“Original Cost”, as applied to utility plant, means the cost of such property to the person first devoting it to public service.

“Property Retired”, as applied to utility plant, means property which has been removed, sold, abandoned, destroyed, or which for any cause has been permanently withdrawn from service.

“Reclaimed Water” means water that has received at least secondary treatment and basic disinfection and is reused after flowing out of a wastewater treatment plant.

Schedule 110. DEFINITIONS (Continued)

“Replacing or Replacement”, when not otherwise indicated in the context, means the construction or installation of utility plant in place of property retired, together with the removal of the property retired.

“Retained Earnings” means the accumulated net income of the utility less distributions to stockholders and transfers to other capital accounts, and other adjustments.

“Reuse” means the deliberate application of reclaimed water, in compliance with Federal and State environmental rules and regulations, for a beneficial purpose.

“Salvage Value” means the amount received for property retired, less any expenses incurred in connection with the sale or in preparing the property for sale, or, if retained, the amount at which the material recoverable is chargeable to materials and supplies, or other appropriate account.

“Straight-Line Remaining Life Method”, as applied to depreciation accounting, means the plan under which the service value of property is charged to operating expenses (and to clearing accounts if used), and (accounts if used), and credited to the accumulated depreciation account through equal annual changes during its service life. "Remaining Life" implies that estimates of the future life and salvage shall be reexamined periodically and that depreciation rates will be corrected to reflect any changes in these estimates.

“Supply Main” means any main, pipe, or aqueduct or canal whose primary purpose is to convey raw untreated water from one unit to another unit in the source of supply and pumping plant, and to the water treatment equipment.

“Transmission Main” means any pipes whose primary purpose is to convey treated water from the water treatment equipment or pumping station to the distribution system serving a community and generally provides no service connections with customers.

“Utility”, as used herein and when not otherwise indicated in the context, means any public utility to which the Uniform System of Accounts is applicable.

Palmetto Utilities, Inc.

FOR THE YEAR ENDED 2020

(Company Name)

Schedule 120. EXECUTIVE SUMMARY**1. IDENTIFICATION (legal title)**

PSC/ORS No.	_____ (leave blank)		
Check Business Structure & Indicate Date Established	<input type="radio"/> Sole Proprietorship	<input type="radio"/> Partnership	<input checked="" type="radio"/> Corporation
Name of Company:	<u>Palmetto Utilities, Inc.</u>		
Doing Business As:	_____		
Street Address:	<u>1710 Woodcreek Farms Road</u>		
City:	<u>Elgin</u>	State: <u>South Carolina</u>	Zip Code: <u>29045</u>
Mailing Address:	<u>Same as Above</u>		
City:	_____	State: _____	Zip Code: _____
Telephone No. (Include Area Code):	<u>(803) 699-2422</u>		

(a) State whether any change was made in the name of the respondent during the year. If so, state the changes and the dates when they were made. None

(b) State whether the respondent is a firm or partnership. If a partnership, give the names of the partners and the proportion of their respective interests. Corporation

(c) State the kinds of business, other than Wastewater Utility, in which the respondent was engaged at any time during the year. If none, state that fact. None

(d) Give the names and office addresses of the Board of Directors, if any, of the respondent at the close of the year, as well as the dates of expiration of their respective terms. If any person abandoned, resigned from, or was removed from a directorship during the year, give full details in a footnote. If the organization was a partnership, give the names of the partners and designate them as such.

Name of Director	Office Address	Term Begins	Term Ends
Robert MacLean	1325 N Grand Ave, Suite 100 Covina, CA 91724	9/14/20	Indef
Kirk Michael	12535 Reed Rd, Sugar Land, TX 77478	9/14/20	Indef
Joseph Park	1325 N Grand Ave, Suite 100 Covina, CA 91724	9/14/20	Indef

Palmetto Utilities, Inc.

FOR THE YEAR ENDED 2020

(Company Name)

Schedule 120. EXECUTIVE SUMMARY (Continued)

(e) Give the titles of all officers of the respondent at the close of the year, the names of persons holding the offices at year end, and the date when each originally assumed the duties of the office. If any person abandoned, resigned from, or was ousted from any office during the year, give full details in a footnote.

Title of Officer	Name of Person Holding Office	Office Address	Date of Entry
President	Craig Sorensen	1710 Woodcreek Farms Road, Elgin, SC 29045	9/14/20
Vice-President			
Secretary	Joseph Park	1325 N Grand Ave, Suite 100 Covina, CA 91724	09/14/20
Treasurer	Kirk Michael	12535 Reed Rd, Sugar Land, TX 77478	09/14/20
Gen. Manager or Supt.			

(f) Give the date of incorporation of respondent and the name of the state or territory under whose laws the incorporation was organized.

February 27, 1969 - South Carolina

2. CONTACT (for purpose of this report)

Contact Name:	Craig Sorensen		
Title:	President	Telephone:	(803) 699-2471
Email Address:	csorensen@swwc.com	Fax No.:	(803) 699-2471

3. MAILING ADDRESS (if different from above)

Mailing Address:			
City:	State:	Zip Code:	

CERTIFICATION

I hereby certify that the enclosed Annual Report was prepared by me or under my supervision, that I have examined it, and that the items herein reported on the basis of my knowledge are correctly shown.

Name: <u>Kirk Michael</u>	Title: <u>Treasurer</u>
Signature: <u>Kirk B. Michael</u>	Date: <u>04/30/2021</u>

F0ADDF14CDD6DE32A68CF40E25F682F1 contractworks.

Palmetto Utilities, Inc.

FOR THE YEAR ENDED 2020

(Company Name)

Schedule 130. TECHNICAL SUMMARY**GENERAL INFORMATION**Submit a copy of the Company's latest DHEC quality of service letter/report with this annual report.**PHYSICAL DESCRIPTION:**

Detailed general description of wastewater system: Headworks includes automatic and manual bar screen, grit removal, and splitter box.
Continuously fed sequencing batch reactor, consisting of 3- 200' diameter tanks, 3 - 120' effluent holding tanks, and UV disinfection

Oxidation Pond(s)? 0If so, provide information concerning size, construction type, and year of construction of each pond.Aeration Pond(s)? 0If so, provide information concerning size, construction type, and year of construction .Polishing Pond(s)? 0If so, provide information concerning size, construction type, and year of construction .Detailed general description of disposal system/method: Wateree River DischargeDate of construction of original plant: 2017Population for which plant was designed: 100,000Plant capacity in gallons per day: 12.0 MillionAverage daily discharge of sewage during year (Mgal): 6.79Maximum discharge of sewage during year (Mgal): 10.2

Schedule 130. TECHNICAL SUMMARY (Continued)

Size and Description	SERVICES AND LINE TYPE			
	Owned by Utility			
	Beginning of year	Added	Retired or Abandoned	End of Year
Services in use				
Iron pipe				
PVC pipe				
Clay pipe				
Other pipe				
Total services in use				
Services not in use				
Iron pipe				
PVC pipe				
Clay pipe				
Other pipe				
Total services not in use				
Total Services				

TREATMENT:Is wastewater treated? YesIf so, how? Sequencing batch reactor system and ultraviolet disinfection systemIs wastewater effluent disinfected? YesIf so, provide information about the type of agent used (liquid chlorine, etc.): Ultraviolet DisinfectionHow frequently is an analysis made of effluent? BOD, TSS NH3, and E. Coli weekdays, Phosphorus WeeklyGive results of last analysis: AttachedWhat is the efficiency of sewerage plant? 80%

Palmetto Utilities, Inc.
(Company Name)

FOR THE YEAR ENDED 2020

Schedule 130. TECHNICAL SUMMARY (Continued)

SERVICE AREA AND CUSTOMER DATA:

Area and/or subdivisions served by wastewater system:

Eastern and Northeastern Richland County, Blythewood, and Western Kershaw County in the Wateree River Drainage Basin, a portion of the Broad River

Drainage Basic; See PSC Approved territory map for further detail.

Total number of residential customers at the end of the fiscal or calendar year:	Residential Equivalents	27,932
Total number of commercial customers at the end of the fiscal or calendar year:	Residential Equivalents	7,316
Total number of industrial customers at the end of the fiscal or calendar year:		
Total number of customers at the end of the fiscal or calendar year:	Residential Equivalents	35,248

Extensions of system, giving location, new territory covered and dates of beginning operations since last annual report submitted:

None

Other important changes, including new plant and equipment built or installed:

None

**Schedule 200. BALANCE SHEET
ASSETS AND OTHER DEBITS**

Line No.	Account Number and Title (a)	Current Year-End Balance (b)
1	UTILITY PLANT	
2	101 Utility Plant-in-Service (Schedule 201)	161,878,875
3	102 Utility Plant Leased to Others	
4	103 Property Held for Future Use	
5	104 Utility Plant Purchased or Sold	
6	105 Construction Work in Progress	900,089
7	106 Completed Construction not Classified	
8	Total Utility Plant	162,778,964
9	ACCUMULATED DEPRECIATION	
10	108.1 Utility Plant-in-Service (Schedule 202)	45,730,280
11	108.2 Utility Plant Leased to Others	
12	108.3 Property Held for Future Use	
13	Total Accumulated Depreciation	45,730,280
14	ACCUMULATED AMORTIZATION	
15	110.1 Utility Plant in Service	
16	110.2 Utility Plant Leased to Others	
17	Total Accumulated Amortization	
18	UTILITY PLANT ADJUSTMENTS	
19	114 Utility Plant Acquisition (Schedule 203)	
20	115 Accumulated Amortization of Utility Plant Acquisition (Schedule 203)	
21	116 Other Utility Plant	
22	Total Utility Plant Adjustments	
23	TOTAL NET UTILITY PLANT	117,048,684
24	OTHER PROPERTY AND INVESTMENTS	
25	OTHER PROPERTY	
26	121 Non-Utility Property	
27	122 Accumulated Depreciation and Amortization of Non-Utility Property	
28	Total Other Property	
29	INVESTMENTS	
30	123 Investments in Associated Companies	
31	124 Utility Investments	
32	125 Other Investments	
33	126 Sinking Funds	
34	127 Other Special Funds	
35	Total Investments	
36	TOTAL OTHER PROPERTY AND INVESTMENTS	

(Company Name)

Schedule 200. BALANCE SHEET (Continued)
ASSETS AND OTHER DEBITS

Line No.	Account Number and Title (a)	Current Year-End Balance (b)
1	CURRENT AND ACCRUED ASSETS	
2	131.1 Cash on Hand	200
3	131.2 Cash in Bank	
4	132 Special Deposits (Interest and/or Dividends)	
5	133 Other Special Deposits	
6	134 Working Funds	
7	135 Temporary Cash Investments	
8	141 Customer Accounts Receivable	3,548,384
9	142 Other Accounts Receivable	303,315
10	143 Accumulated Provision for Uncollectible Accounts-Credit	(1,149,215)
11	144 Notes Receivable	
12	145 Accounts Receivable from Associated Companies	10,211,684
13	146 Notes Receivable from Associated Companies	
14	151 Plant Material and Supplies	288,119
15	152 Merchandise	
16	153 Other Material and Supplies	
17	161 Stores Expense	
18	162 Prepayments	68,133
19	171 Accrued Interest and Dividends Receivable	
20	172 Rents Receivable	
21	173 Accrued Utility Revenues	484,964
22	174 Miscellaneous Current and Accrued Assets	
23	TOTAL CURRENT AND ACCRUED ASSETS	13,755,584
24	DEFERRED DEBITS	
25	181 Unamortized Debt Discount and Expense	
26	182 Extraordinary Property Losses	
27	183 Preliminary Survey and Investigation Charges	28,569
28	184 Clearing Accounts	
29	185 Temporary Facilities	
30	186.1 Deferred Rate Case Expense	465,436
31	186.2 Other Deferred Debits	
32	186.3 Regulatory Assets	10,620,219
33	187 Research and Development Expenditures	
34	190.1 Accumulated Deferred Federal Income Taxes	
35	190.2 Accumulated Deferred State Income Taxes	
36	190.3 Accumulated Deferred Local Income Taxes	
37	TOTAL DEFERRED DEBITS	11,114,224
38	TOTAL ASSETS AND OTHER DEBITS	141,918,492

Palmetto Utilities, Inc.

FOR THE YEAR ENDED 2020

(Company Name)

Schedule 200. BALANCE SHEET (Continued)
EQUITY CAPITAL AND LIABILITIES

Line No.	Account Number and Title (a)	Current Year-End Balance (b)
1	EQUITY CAPITAL	
2	201 Common Stock Issued	
3	202 Common Stock Subscribed	
4	203 Common Stock Liability for Conversion	
5	204 Preferred Stock Issued	
6	205 Preferred Stock Subscribed	
7	206 Preferred Stock Liability for Conversion	
8	207 Premium on Capital Stock	
9	209 Reduction in Par or Stated Value of Capital Stock	
10	210 Gain on Resale or Cancellation of Reacquired Capital Stock	
11	211 Other Paid-In Capital	92,159,129
12	212 Discount on Capital Stock	
13	213 Capital Stock Expense	
14	214 Appropriated Retained Earnings (Schedule 204)	
15	215 Unappropriated Retained Earnings (Schedule 204)	2,881,829
16	216 Reacquired Capital Stock	
17	218 Proprietary Capital (for proprietorships & partnerships only)	
18	TOTAL EQUITY CAPITAL	95,040,958
19	LONG-TERM DEBT	
20	221 Bonds (Schedule 205)	
21	222 Reacquired Bonds (Schedule 205)	
22	223 Advances from Associated Companies	
23	224 Other Long-Term Debt (Schedule 205)	1,115,401
24	TOTAL LONG-TERM DEBT	1,115,401
25	CURRENT AND ACCRUED LIABILITIES	
26	231 Accounts Payable	152,935
27	232 Notes Payable	
28	233 Accounts Payable to Associated Companies	2,423,003
29	234 Notes Payable to Associated Companies	
30	235 Customer Deposits-Billing	2,675
31	236.11 Accrued Taxes, Utility Operating Income, Taxes Other Than Income	3,025,191
32	236.12 Accrued Taxes, Utility Operating Income, Income Taxes	1,063,099
33	236.2 Accrued Taxes, Other Income and Deductions	43,151
34	237.1 Accrued Interest on Long-Term Debt	118,124
35	237.2 Accrued Interest on Other Liabilities	
36	238 Accrued Dividends	
37	239 Matured Long-Term Debt	
38	240 Matured Interest	
39	241 Miscellaneous Current and Accrued Liabilities	87,330
40	TOTAL CURRENT AND ACCRUED LIABILITIES	6,915,508

Schedule 200. BALANCE SHEET (Continued)
EQUITY CAPITAL AND LIABILITIES

Line No.	Account Number and Title (a)	Current Year-End Balance (b)
1	DEFERRED CREDITS	
2	251 Unamortized Premium on Debt	
3	252 Advances for Construction	
4	253.1 Other Deferred Credits, Regulatory Liabilities	1,486,237
5	253.2 Other Deferred Credits, Other Deferred Liabilities	1,216,416
6	255.1 Accumulated Deferred Investment Tax Credits, Utility Operations	
7	255.2 Accumulated Deferred Investment Tax Credits, Non-Utility Operations	
8	TOTAL DEFERRED CREDITS	2,702,653
9	OPERATING RESERVES	
10	261 Property Insurance Reserve	
11	262 Injuries and Damages Reserve	
12	263 Pensions and Benefits Reserve	
13	265 Miscellaneous Operating Reserve	
14	TOTAL OPERATING RESERVES	
15	CONTRIBUTIONS IN AID OF CONSTRUCTION (CIAC)	
16	271 Contributions in Aid of Construction (Schedule 206)	63,272,208
17	272 Accumulated Amortization of CIAC (Schedule 207)	(27,160,698)
18	TOTAL NET CIAC	36,111,510
19	ACCUMULATED DEFERRED INCOME TAXES	
20	281 Accelerated Amortization	
21	282 Liberalized Depreciation	
22	283 Other	32,462
23	TOTAL ACCUMULATED DEFERRED INCOME TAXES	32,462
24	TOTAL EQUITY CAPITAL AND LIABILITIES	141,918,492

Palmetto Utilities, Inc.

FOR THE YEAR ENDED 2020

(Company Name)

Schedule 201. UTILITY PLANT-IN-SERVICE
Account No. 101

All amounts included in accounts for utility plant acquired as an operating unit or system shall be stated at a cost incurred by the person who first devoted the property to utility service.

Line No.	Account Number and Title (a)	Previous Year-End Balance (b)	Additions (c)	Retirements (d)	Adjustments +/- (e)	Current Year-End Balance (f)
1	.1 INTANGIBLE PLANT					
2	351.1 Organization					
3	352.1 Franchises					
4	389.1 Other Plant and Miscellaneous Equipment					
5	Total Intangible Plant					
6	.2 COLLECTION PLANT					
7	353.2 Land and Land Rights					
8	354.2 Structures and Improvements					
9	355.2 Power Generation Equipment					
10	360.2 Collection Sewers - Force	4,934,972	20,031	177,318		4,777,685
11	361.2 Collection Sewers - Gravity	83,546,518	2,333,763	10,584,884		75,295,397
12	362.2 Special Collecting Structures					
13	363.2 Services to Customers	6,245,692	138,746	1,193,393		5,191,045
14	364.2 Flow Measuring Devices	43,856				43,856
15	365.2 Flow Measuring Installations					
16	389.2 Other Plant and Miscellaneous Equipment					
17	Total Collection Plant	94,771,038	2,492,540	11,955,595		85,307,983
18	.3 SYSTEM PUMPING PLANT					
19	353.3 Land and Land Rights					
20	354.3 Structures and Improvements	4,733,887	14,299	558,403		4,189,783
21	355.3 Power Generation Equipment					
22	370.3 Receiving Wells					
23	371.3 Pumping Equipment	13,166,135	763,997	826,690		13,103,442
24	389.3 Other Plant and Miscellaneous Equipment					
25	Total System Pumping Plant	17,900,022	778,296	1,385,093		17,293,225
26	.4 TREATMENT AND DISPOSAL PLANT					
27	353.4 Land and Land Rights	428,725				428,725
28	354.4 Structures and Improvements	1,565,706	19,709			1,585,415
29	355.4 Power Generation Equipment	693,662	256,247	251,580		698,329
30	380.4 Treatment and Disposal Equipment	28,333,620	549,458			28,883,078
31	381.4 Plant Sewers	462,441				462,441
32	382.4 Outfall Sewer Lines	20,830,743				20,830,743
33	389.4 Other Plant and Miscellaneous Equipment	1,699,922				1,699,922
34	Total Treatment and Disposal Plant	54,014,819	825,414	251,580		54,588,653
35	.5 RECLAIMED WATER TREATMENT PLANT					
36	353.5 Land and Land Rights					
37	354.5 Structures and Improvements					
38	355.5 Power Generation Equipment					
39	371.5 Pumping Equipment					
40	374.5 Reuse Distribution Reservoirs					
41	380.5 Treatment and Disposal Equipment					
42	381.5 Plant Sewers					
43	389.5 Other Plant and Miscellaneous Equipment					
44	Total Reclaimed Water Treatment Plant					

Schedule 201. UTILITY PLANT-IN-SERVICE (Continued)
Account No. 101

All amounts included in accounts for utility plant acquired as an operating unit or system shall be stated at a cost incurred by the person who first devoted the property to utility service.

Line No.	Account Number and Title (a)	Previous Year-End Balance (b)	Additions (c)	Retirements (d)	Adjustments +/- (e)	Current Year-End Balance (f)
1	.6 RECLAIMED WATER DISTRIBUTION PLANT					
2	352.6 Franchises					
3	353.6 Land and Land Rights					
4	354.6 Structures and Improvements					
5	355.6 Power Generation Equipment					
6	366.6 Reuse Services					
7	367.6 Reuse Meter and Meter Installations					
8	371.6 Pumping Equipment					
9	375.6 Reuse Transmission and Distribution System					
10	389.6 Other Plant and Miscellaneous Equipment					
11	Total Reclaimed Water Distribution Plant					
12	.7 GENERAL PLANT					
13	353.7 Land and Land Rights	1,602,827				1,602,827
14	354.7 Structures and Improvements	200,745				200,745
15	390.7 Office Furniture and Equipment	710,417	5,939			716,356
16	391.7 Transportation Equipment	598,513	144,850			743,363
17	392.7 Stores Equipment	3,171				3,171
18	393.7 Tools, Shop and Garage Equipment	132,502	62,493			194,995
19	394.7 Laboratory Equipment	39,213	1,378			40,591
20	395.7 Power Operated Equipment	383,342	182,828			566,170
21	396.7 Communication Equipment	173,456	13,107	20,897		165,666
22	397.7 Miscellaneous Equipment	14,879				14,879
23	398.7 Other Tangible Plant	440,251				440,251
24	Total General Plant	4,299,316	410,595	20,897		4,689,014
25	101 TOTAL UTILITY PLANT-IN-SERVICE	70,985,195	4,506,845	13,613,165		61,878,875

(Company Name)

Schedule 202. ACCUMULATED DEPRECIATION OF UTILITY PLANT-IN-SERVICE
Account No. 108.1

Report below an analysis of the changes in accumulated depreciation during the year for each plant category.

Line No.	Account Number & Depreciable Property Item (a)	Previous Year-End Balance (b)	Credits		Debits		Current Year-End Balance (g)
			Depreciation Expense (c)	Salvage and Other Credits (d)	Plant Retired (e)	Cost of Removal and Other Debits (f)	
1	354 Structure and Improvements	3,237,232	192,865		383,740		3,046,357
2	355 Power Generation Equipment	299,220	29,357		251,580		76,997
3	360 Collection Sewers - Force	1,918,554	167,315		178,214		1,907,655
4	361 Collection Sewers - Gravity	29,046,529	2,199,179		14,511,469		16,734,239
5	362 Special Collecting Structures						
6	363 Services to Customers	2,867,452	178,933		1,483,236		1,563,149
7	364 Flow Measuring Devices	42,474	1,382				43,856
8	365 Flow Measuring Installations						
9	366 Reuse Services						
10	367 Reuse Meters and Meter Installations						
11	370 Receiving Wells						
12	371 Pumping Equipment	5,601,784	718,119		1,152,251	120,237	5,047,415
13	374 Reuse Distribution Reservoirs						
14	375 Reuse Transmission and Distribution System						
15	380 Treatment and Disposal Equipment	9,238,511	1,472,321				10,710,832
16	381 Plant Sewers	207,886	13,213				221,099
17	382 Outfall Sewer Lines	2,954,639	686,999				3,641,638
18	389 Other Plant and Misc. Equipment	1,450,593	64,392				1,514,985
19	390 Office Furniture and Equipment	497,427	77,230				574,657
20	391 Transportation Equipment	367,346	118,812				486,158
21	392 Stores Equipment	1,248	176				1,424
22	393 Tools, Shop, and Garage Equipment	2,755	7,252				10,007
23	394 Laboratory Equipment	(13,395)	2,629				(10,766)
24	395 Power Operated Equipment	(113,160)	35,924				(77,236)
25	396 Communication Equipment	47,537	17,071		15,673		48,935
26	397 Miscellaneous Equipment	5,466	1,488				6,954
27	398 Other Tangible Plant	140,314	41,611				181,925
28	TOTAL ACCUMULATED DEPRECIATION OF UTILITY PLANT-IN-SERVICE	57,800,412	6,026,268		7,976,163	120,237	45,730,280

Palmetto Utilities, Inc.

FOR THE YEAR ENDED 2020

(Company Name)

Schedule 205. LONG-TERM DEBT - Account Nos. 221, 222, and 224

(Excluding Advances from Associated Companies)

Give below the particulars indicated of the long-term debt at end of year represented by unmatured obligations issued or assumed by the Company and group entries according to accounts and show the total for each account.

Line No.	Class and Series of Obligations (a)	Date of Issue (b)	Date of Maturity (c)	Principal Amount Authorized (d)	Outstanding Per Balance Sheet (e)	Interest For Year	
						% Rate (f)	Amount (g)
1	Note Payable - Security Federal Bank	4/19/12	4/19/27	1,115,401	1,115,401	Variable	34,020
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20							
21							
22							
23							
24							
25							
26	TOTAL LONG-TERM DEBT			1,115,401	1,115,401		34,020

Schedule 206. CONTRIBUTIONS IN AID OF CONSTRUCTION (CIAC)**Account No. 271**

Line No.	Description (a)	Amount (b)
1	Beginning of Year Balance	59,255,331
2	Credits Added During the Year:	
3	Contributions Received from Capacity, Main Extensions, and Customer Connection Charges	3,263,065
4	Contributions Received from Developer or Contract Agreements in cash or property	875,623
5	Total Credits	4,138,688
6	Less: Debits Charged During the Year	(121,811)
7	TOTAL CONTRIBUTIONS IN AID OF CONSTRUCTION	63,272,208

Schedule 207. ACCUMULATED AMORTIZATION OF CIAC**Account No. 272**

Line No.	Description (a)	Amount (b)
8	Beginning of Year Balance	(24,957,904)
9	Debits Charged During the Year: Accruals Charged to Account 272	(1,869,076)
10	Other Debits Charged During the Year (specify):	
11	2017-2019 Amortization for 2012-2019 Expansion Fees Resulting from Last Rate Case	(455,529)
12		
13		
14	Total Debits	(2,324,605)
15	Credits Added During the Year (specify):	
16	Retirements	121,811
17		
18		
19	Total Credits	121,811
20	TOTAL ACCUMULATED AMORTIZATION OF CIAC	(27,160,698)

21	TOTAL NET CONTRIBUTIONS IN AID OF CONSTRUCTION	36,111,510
----	-------------------------------------------------------	-------------------

Schedule 300. INCOME STATEMENT REVENUES AND EXPENSES

Line No.	Account Number and Title (a)	Current Year-End Balance (b)
1	UTILITY OPERATING INCOME	
2	400 Total Utility Operating Revenues (Schedule 301)	22,858,824
3	UTILITY OPERATING EXPENSES	
4	401 Operating Expenses (Schedule 302)	11,957,804
5	403 Depreciation Expenses (Schedule 303)	6,026,268
6	406 Amortization of Utility Plant Acquisition Adjustments	
7	407.1 Amortization of Limited Term Plant	
8	407.2 Amortization of Property Losses	
9	407.3 Amortization of Other Utility Plant	(1,869,076)
10	407.4 Amortization of Regulatory Assets	599,713
11	407.5 Amortization of Regulatory Liabilities	
12	408.10 Utility Regulatory Assessment Fees	142,621
13	408.11 Property Taxes	2,761,143
14	408.12 Payroll Taxes	
15	408.13 Other Taxes and Licenses	107,977
16	409.10 Federal Income Taxes, Utility Operating Income	835,872
17	409.11 State Income Taxes, Utility Operating Income	227,227
18	409.12 Local Income Taxes, Utility Operating Income	
19	410.10 Deferred Federal Income Taxes	16,231
20	410.11 Deferred State Income Taxes	16,231
21	410.12 Deferred Local Income Taxes	
22	411.10 Provision for Deferred Income Taxes - Credit, Utility Operating Income	
23	412.10 Investment Tax Credits Deferred to Future Periods, Utility Operations	
24	412.11 Investment Tax Credits, Restored to Operating Income, Utility Operations	
25	Total Utility Operating Expenses	20,822,011
26	TOTAL NET UTILITY OPERATING INCOME (LOSS)	2,036,813
27	OTHER OPERATING INCOME (LOSS)	
28	413 Income from Utility Plant Leased to Others	
29	414 Gains (Losses) from Disposition of Utility Property	(2,740)
30	Total Other Operating Income (Loss)	(2,740)
31	OTHER INCOME AND DEDUCTIONS	
32	415 Revenues from Merchandising, Jobbing and Contract Work	
33	416 Costs and Expenses of Merchandising, Jobbing and Contract Work	
34	419 Interest and Dividend Income	15,276
35	420 Allowance for Funds Used During Construction (AFUDC)	96,217
36	421 Non-Utility Income	
37	426 Miscellaneous Non-Utility Expenses	
38	TOTAL OTHER INCOME AND DEDUCTIONS	111,493

Schedule 300. INCOME STATEMENT (Continued)
REVENUES AND EXPENSES

Line No.	Account Number and Title (a)	Current Year-End Balance (b)
1	TAXES APPLICABLE TO OTHER INCOME AND DEDUCTIONS	
2	408.20 Taxes Other Than Income, Other Income and Deductions	
3	409.20 Income Taxes, Other Income and Deductions	
4	410.20 Provision for Deferred Income Taxes, Other Income and Deductions	
5	411.20 Provisions for Deferred Income Taxes, Credit, Other Income and Deductions	
6	412.20 Investment Tax Credits, Net, Non-Utility Operations	
7	412.30 Investment Tax Credits Restored to Non-Operating Income, Utility Operations	
8	TOTAL TAXES APPLICABLE TO OTHER INCOME AND DEDUC.	
9	INTEREST EXPENSE	
10	427.1 Interest on Debt to Associated Companies	1,525,908
11	427.2 Interest on Short-Term Debt	
12	427.3 Interest on Long-Term Debt	446,250
13	427.4 Interest on Customer Deposits	
14	427.5 Interest - Other	72,769
15	428 Amortization of Debt Discount and Expense	126,784
16	429 Amortization of Premium on Debt	
17	TOTAL INTEREST EXPENSE	2,171,711
18	EXTRAORDINARY ITEMS	
19	433 Extraordinary Income	
20	434 Extraordinary Deductions	
21	409.30 Income Taxes, Extraordinary Items	
22	TOTAL EXTRAORDINARY ITEMS	
23	NET INCOME (LOSS)	(26,145)

SCHEDULE 301. OPERATING REVENUES**Account No. 400**

Line No.	Account Number and Title (a)	Current Year-End Balance (b)
1	WASTEWATER SALES REVENUE	
2	521 Flat Rate Revenues - General Customers	
3	521.1 Residential	17,642,037
4	521.2 Commercial	2,751,197
5	521.3 Industrial	
6	521.4 Public Authorities	
7	521.5 Multiple Family Dwelling Revenues	1,749,413
8	521.6 Other Revenues (Availability)	
9	Total Flat Rate (Unmetered) Revenues	22,142,647
10	522 Measured Revenues - General Customers	
11	522.1 Residential	
12	522.2 Commercial	
13	522.3 Industrial	
14	522.4 Public Authorities	
15	522.5 Multiple Family Dwellings Revenues	
16	Total Measured Revenues	
17	523 Revenues from Public Authorities	
18	524 Revenues from Other Systems	
19	525 Interdepartmental Revenues	20,768
20	TOTAL WASTEWATER SALES REVENUE	22,163,415
21	OTHER WASTEWATER REVENUES	
22	530 Guaranteed Revenues	
23	531 Sale of Biosolids	
24	532 Forfeited Discounts	
25	534 Rents from Wastewater Property	
26	535 Interdepartmental Rents	
27	536 Other Wastewater Revenues	695,409
28	TOTAL OTHER WASTEWATER REVENUES	695,409
29	RECLAIMED WATER SALES	
30	540 Flat Rate Reuse Revenues	
31	540.1 Residential Reuse Revenues	
32	540.2 Commercial Reuse Revenues	
33	540.3 Industrial Reuse Revenues	
34	540.4 Reuse Revenues from Public Authorities	
35	540.5 Other Revenues	
36	541 Measured Reuse Revenue	
37	541.1 Residential Reuse Revenues	
38	541.2 Commercial Reuse Revenues	
39	541.3 Industrial Reuse Revenues	
40	541.4 Reuse Revenues from Public Authorities	
41	544 Reuse Revenues from Other Systems	
42	TOTAL RECLAIMED WATER SALES	
43	400 TOTAL OPERATING REVENUES	22,858,824

**Schedule 302. OPERATING EXPENSES
OPERATION AND MAINTENANCE
Account No. 401**

Line No.	Account Number and Title (a)	Current Year-End Balance (b)
1	COLLECTION EXPENSES	
2	701 Salaries and Wages - Employees	
3	703 Salaries and Wages-Officers, Directors and Majority Stockholders	
4	704 Employee Pensions and Benefits	
5	715 Purchased Power	
6	716 Fuel for Power Production	
7	718 Chemicals	
8	720 Materials and Supplies	104,467
9	731 Contractual Services - Engineering	
10	732 Contractual Services - Accounting	
11	733 Contractual Services - Legal	
12	734 Contractual Services - Management Fees	1,468,127
13	735 Contractual Services - Testing	
14	736 Contractual Services - Other	172,701
15	741 Rental of Building/Real Property	
16	742 Rental of Equipment	
17	750 Transportation Expenses	28,394
18	756 Insurance - Vehicle	9,082
19	757 Insurance - General Liability	
20	758 Insurance - Workman's Compensation	
21	759 Insurance - Other	
22	767 Regulatory Commission Expense - Other	
23	775 Miscellaneous Expenses	
24	TOTAL COLLECTION EXPENSES	1,782,771

25	PUMPING EXPENSES	
26	701 Salaries and Wages - Employees	
27	703 Salaries and Wages-Officers, Directors and Majority Stockholders	
28	704 Employee Pensions and Benefits	
29	715 Purchased Power	1,115,672
30	716 Fuel for Power Production	
31	718 Chemicals	
32	720 Materials and Supplies	
33	731 Contractual Services - Engineering	
34	732 Contractual Services - Accounting	
35	733 Contractual Services - Legal	
36	734 Contractual Services - Management Fees	
37	735 Contractual Services - Testing	
38	736 Contractual Services - Other	58,201
39	741 Rental of Building/Real Property	
40	742 Rental of Equipment	
41	750 Transportation Expenses	
42	756 Insurance - Vehicle	
43	757 Insurance - General Liability	
44	758 Insurance - Workman's Compensation	
45	759 Insurance - Other	
46	767 Regulatory Commission Expense - Other	
47	775 Miscellaneous Expenses	
48	TOTAL PUMPING EXPENSES	1,173,873

Schedule 302. OPERATING EXPENSES (Continued)**OPERATION AND MAINTENANCE****Account No. 401**

Line No.	Account Number and Title (a)	Current Year- End Balance (b)
1	TREATMENT AND DISPOSAL EXPENSES	
2	701 Salaries and Wages - Employees	
3	703 Salaries and Wages-Officers, Directors and Majority Stockholders	
4	704 Employee Pensions and Benefits	
5	710 Purchased Wastewater Treatment	40,257
6	711 Sludge Removal Expense	556,555
7	715 Purchased Power	
8	716 Fuel for Power Production	5,751
9	718 Chemicals	593,119
10	720 Materials and Supplies	
11	731 Contractual Services - Engineering	
12	732 Contractual Services - Accounting	
13	733 Contractual Services - Legal	
14	734 Contractual Services - Management Fees	
15	735 Contractual Services - Testing	105,698
16	736 Contractual Services - Other	40,875
17	741 Rental of Building/Real Property	
18	742 Rental of Equipment	6,159
19	750 Transportation Expenses	
20	756 Insurance - Vehicle	
21	757 Insurance - General Liability	
22	758 Insurance - Workman's Compensation	
23	759 Insurance - Other	
24	767 Regulatory Commission Expense - Other	
25	775 Miscellaneous Expenses	
26	TOTAL TREATMENT AND DISPOSAL EXPENSES	1,348,414

(Company Name)

Schedule 302. OPERATING EXPENSES (Continued)
OPERATION AND MAINTENANCE
Account No. 401

Line No.	Account Number and Title (a)	Current Year- End Balance (b)
1	RECLAIMED WATER TREATMENT EXPENSES	
2	701 Salaries and Wages - Employees	
3	703 Salaries and Wages-Officers, Directors and Majority Stockholders	
4	704 Employee Pension and Benefits	
5	715 Purchased Power	
6	716 Fuel for Power Production	
7	718 Chemicals	
8	720 Materials and Supplies	
9	731 Contractual Services - Engineering	
10	732 Contractual Services - Accounting	
11	733 Contractual Services - Legal	
12	734 Contractual Services - Management Fees	
13	735 Contractual Services - Testing	
14	736 Contractual Services - Other	
15	741 Rental of Building/Real Property	
16	742 Rental of Equipment	
17	750 Transportation Expenses	
18	756 Insurance - Vehicle	
19	757 Insurance - General Liability	
20	758 Insurance - Workman's Compensation	
21	759 Insurance - Other	
22	767 Regulatory Commission Expenses- Other	
23	775 Miscellaneous Expenses	
24	TOTAL RECLAIMED WATER TREATMENT EXP.	
25	TOTAL OPERATION AND MAINTENANCE EXPENSES	4,305,058

Palmetto Utilities, Inc.

FOR THE YEAR ENDED 2020

(Company Name)

Schedule 302. OPERATING EXPENSES (Continued)
CUSTOMER AND ADMINISTRATIVE AND GENERAL
Account No. 401

Line No.	Account Number and Title (a)	Current Year- End Balance (b)
1	CUSTOMER ACCOUNTS EXPENSES	
2	701 Salaries and Wages - Employees	
3	703 Salaries and Wages-Officers, Directors and Majority Stockholders	
4	704 Employee Pensions and Benefits	
5	715 Purchased Power	
6	716 Fuel for Power Production	
7	720 Materials and Supplies	416,448
8	731 Contractual Services - Engineering	
9	732 Contractual Services - Accounting	
10	733 Contractual Services - Legal	
11	734 Contractual Services - Management Fees	
12	735 Contractual Services - Testing	
13	736 Contractual Services - Other	12,718
14	741 Rental of Building/Real Property	
15	742 Rental of Equipment	
16	750 Transportation Expenses	
17	756 Insurance - Vehicle	
18	757 Insurance - General Liability	
19	758 Insurance - Workman's Compensation	
20	759 Insurance - Other	
21	767 Regulatory Commission Expense - Other	
22	770 Bad Debt Expense	411,620
23	775 Miscellaneous Expenses	
24	TOTAL CUSTOMER ACCOUNTS EXPENSES	840,786
25	ADMINISTRATIVE AND GENERAL EXPENSES	
26	701 Salaries and Wages - Employees	
27	703 Salaries and Wages-Officers, Directors and Majority Stockholders	
28	704 Employee Pension and Benefits	
29	715 Purchased Power	
30	716 Fuel for Power Production	
31	720 Materials and Supplies	
32	731 Contractual Services - Engineering	
33	732 Contractual Services - Accounting	
34	733 Contractual Services - Legal	9,209
35	734 Contractual Services - Management Fees	
36	735 Contractual Services - Testing	
37	736 Contractual Services - Other	8,940
38	741 Rental of Building/Real Property	34,998
39	742 Rental of Equipment	
40	750 Transportation Expenses	
41	756 Insurance - Vehicle	
42	757 Insurance - General Liability	92,505
43	758 Insurance - Workman's Compensation	
44	759 Insurance - Other	22,811
45	760 Advertising Expense	
46	766 Regulatory Commission Expenses-Amortization of Rate Case Exp.	143,320
47	767 Regulatory Commission Expenses-Other	6,154,875
48	775 Miscellaneous Expenses	345,302
49	TOTAL ADMINISTRATIVE AND GENERAL EXP.	6,811,960
50	401 TOTAL OPERATING EXPENSES	11,957,804

(Company Name)

**Schedule 303. BASIS FOR DEPRECIATION CHARGES BY
PRIMARY ACCOUNTS
Account No. 403**

Line No.	Description of Property (a)	Original Cost (b)	Approved Depreciation Rates * (c)	Annual Depreciation (d)
1	354 Structure and Improvements	5,975,943	3.13%	192,865
2	355 Power Generation Equipment	698,329	5.00%	29,357
3	360 Collection Sewers - Force	4,777,685	3.33%	167,315
4	361 Collection Sewers - Gravity	75,295,397	2.22%	2,199,179
5	362 Special Collecting Structures			
6	363 Services to Customers	5,191,045	2.63%	178,933
7	364 Flow Measuring Devices	43,856	20.00%	1,382
8	365 Flow Measuring Installations			
9	366 Reuse Services			
10	367 Reuse Meters and Meter Installations			
11	370 Receiving Wells			
12	371 Pumping Equipment	13,103,442	5.56%	718,119
13	374 Reuse Distribution Reservoirs			
14	375 Reuse Transmission and Distribution System			
15	380 Treatment and Disposal Equipment	28,883,078	5.56%	1,472,321
16	381 Plant Sewers	462,441	2.86%	13,213
17	382 Outfall Sewer Lines	20,830,743	3.33%	686,999
18	389 Other Plant and Misc. Equipment	1,699,922	5.56%	64,392
19	390 Office Furniture and Equipment	716,356	6.67%	77,230
20	391 Transportation Equipment	743,363	16.67%	118,812
21	392 Stores Equipment	3,171	5.56%	176
22	393 Tools, Shop, and Garage Equipment	194,995	6.25%	7,252
23	394 Laboratory Equipment	40,591	6.67%	2,629
24	395 Power Operated Equipment	566,170	8.33%	35,924
25	396 Communication Equipment	165,666	10.00%	17,071
26	397 Miscellaneous Equipment	14,879	6.67%	1,488
27	398 Other Tangible Plant	440,251	10.00%	41,611
28	TOTALS	159,847,323		6,026,268

Excludes Land of \$2,031,552

* Use Straight-line depreciation rates as approved by the Commission.
Do not use Tax Depreciation Rates.

DISCHARGE MONITORING REPORT (DMR)

Facility Name: PALMETTO UTILS SPEARS CRK WWTF
Permit Number: SC0043451 v3.2
DMR Period: 6/1/2020 - 6/30/2020

Limit Set: 0011

No Discharge:

PARAMETER		QUANTITY OR LOADING			QUALITY OR CONCENTRATION			NO. EX.	FREQUENCY OF ANALYSIS	SAMPLE TYPE
		AVERAGE	MAXIMUM	UNITS	MINIMUM	AVERAGE	MAXIMUM			
Ultimate Oxygen Demand (UOD) (00181) Effluent Gross (1) Lab ID: 32010	SAMPLE MEASUREMENT	224	865	lbs/day	*****	*****	*****	0	Weekdays	Calculation
	PERMIT REQUIREMENT	3906 Monthly Average	***** Daily Maximum		*****	*****	*****			
Dissolved Oxygen (00300) Effluent Gross (1) Lab ID: 28567	SAMPLE MEASUREMENT	*****	*****		6.2	*****	*****	0	Daily	Grab
	PERMIT REQUIREMENT	*****	*****		2.0 Minimum	*****	*****			
BOD - 5 DAY (20 DEGREES C) (00310) Effluent Gross (1) Lab ID: 32010	SAMPLE MEASUREMENT	57	148	lbs/day	*****	1	4	0	Weekdays	24-Hr Composite
	PERMIT REQUIREMENT	2302 Monthly Average	4604 Daily Maximum		*****	23 Monthly Average	46 Daily Maximum			
pH (00400) Effluent Gross (1) Lab ID: 28567	SAMPLE MEASUREMENT	*****	*****		6.4	*****	6.9	0	Daily	Grab
	PERMIT REQUIREMENT	*****	*****		6.0 Minimum	*****	8.5 Maximum			
Total Suspended Solids (00530) Effluent Gross (1)	SAMPLE MEASUREMENT	69	115	lbs/day	*****	1	3	0	Weekdays	24-Hr Composite

NAME/TITLE PRINCIPAL EXECUTIVE OFFICER	I Certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.			SIGNATURE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT		AREA CODE	NUMBER	YEAR	MO	DAY
TELEPHONE		DATE								

TYPED OR PRINTED

DISCHARGE MONITORING REPORT (DMR)

Facility Name: PALMETTO UTILS SPEARS CRK WWTF
Permittee Name: PALMETTO UTILITIES INC

Permit Number: SC0043451 v3.2
DMR Period: 6/1/2020 - 6/30/2020

PARAMETER		QUANTITY OR LOADING			QUALITY OR CONCENTRATION			NO. EX.	FREQUENCY OF ANALYSIS	SAMPLE TYPE
		AVERAGE	MAXIMUM	UNITS	MINIMUM	AVERAGE	MAXIMUM			
Lab ID: 32010 OIL AND GREASE HEXANE EXTRACTABLE (00552) Effluent Gross (1)	PERMIT REQUIREMENT	1131 Monthly Average	2962 Daily Maximum		*****	11.3 Monthly Average	29.6 Daily Maximum		Weekdays	24-Hr Composite
	SAMPLE MEASUREMENT	0	0	lbs/day	*****	0	0	0	Monthly	Grab
Lab ID: 32010	PERMIT REQUIREMENT	***** Monthly Average	***** Daily Maximum		*****	50.2 Monthly Average	205.0 Daily Maximum		Monthly	Grab
	SAMPLE MEASUREMENT	190.15	190.15	lbs/day	*****	3	3	0	Monthly	Calculation
Lab ID: 32010	PERMIT REQUIREMENT	***** Monthly Average	***** Daily Maximum		*****	***** Monthly Average	***** Daily Maximum		Monthly	Calculation
	SAMPLE MEASUREMENT	11.70	46.84	lbs/day	*****	0.2	0.7200	0	Weekdays	24-Hr Composite
Lab ID: 32010	PERMIT REQUIREMENT	691 Monthly Average	1381 Daily Maximum		*****	6.9 Monthly Average	13.8 Daily Maximum		Weekdays	24-Hr Composite
	SAMPLE MEASUREMENT	9.11	12.78	lbs/day	*****	0.156	0.21	0	Weekly	24-Hr Composite
Lab ID: 32010	PERMIT REQUIREMENT	147.0 Monthly Average	***** Daily Maximum		*****	3.0 Monthly Average	***** Daily Maximum		Weekly	24-Hr Composite
	SAMPLE MEASUREMENT	273.3	*****	lbs/day	*****	*****	*****	0	Monthly	Calculation

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				AREA CODE	NUMBER	YEAR	MO DAY

TYPED OR PRINTED

DISCHARGE MONITORING REPORT (DMR)

Facility Name: PALMETTO UTILS SPEARS CRK WWTF
Permit Number: SC0043451 v3.2
DMR Period: 6/1/2020 - 6/30/2020
Permittee Name: PALMETTO UTILITIES INC

PARAMETER		QUANTITY OR LOADING			QUALITY OR CONCENTRATION			NO. EX.	FREQUENCY OF ANALYSIS	SAMPLE TYPE
		AVERAGE	MAXIMUM	UNITS	MINIMUM	AVERAGE	MAXIMUM			
See Comments (R) Lab ID: 32010	PERMIT REQUIREMENT	***** Monthly Average	*****		*****	*****	*****		Monthly	Calculation
	SAMPLE MEASUREMENT	7513	*****	lbs/day	*****	*****	*****	0	Monthly	Calculation
Total Phosphorus (as P) (00665) See Comments (S) Lab ID: 32010	PERMIT REQUIREMENT	***** Monthly Average	*****		*****	*****	*****		Monthly	Calculation
	SAMPLE MEASUREMENT	0	0	lbs/day	*****	0	0	0	Monthly	24-Hr Composite
Total Arsenic (01002) Effluent Gross (1) Lab ID: 32010	PERMIT REQUIREMENT	***** Monthly Average	***** Daily Maximum		*****	0.0199 Monthly Average	0.0993 Daily Maximum		Monthly	24-Hr Composite
	SAMPLE MEASUREMENT	0	0	lbs/day	*****	0	0	0	Monthly	24-Hr Composite
Total Cadmium (01027) Effluent Gross (1) Lab ID: 32010	PERMIT REQUIREMENT	***** Monthly Average	***** Daily Maximum		*****	0.163 Monthly Average	0.782 Daily Maximum		Monthly	24-Hr Composite
	SAMPLE MEASUREMENT	0	0	lbs/day	*****	0	0	0	Monthly	24-Hr Composite
Total Chromium (01034) Effluent Gross (1) Lab ID: 32010	PERMIT REQUIREMENT	***** Monthly Average	***** Daily Maximum		*****	0.0522 Monthly Average	0.167 Daily Maximum		Monthly	24-Hr Composite
	SAMPLE MEASUREMENT	0	0	lbs/day	*****	0	0	0	Monthly	24-Hr Composite

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		AVERAGE	MAXIMUM	UNITS	MINIMUM	AVERAGE	MAXIMUM			
Total Cobalt (01037) Effluent Gross (1) Lab ID: 32010	SAMPLE MEASUREMENT	0	0	lbs/day	*****	0	0	0	Monthly	24-Hr Composite
	PERMIT REQUIREMENT	***** Monthly Average	***** Daily Maximum		*****	0.0703 Monthly Average	0.182 Daily Maximum		Monthly	24-Hr Composite
Total Copper (01042) Effluent Gross (1) Lab ID: 32010	SAMPLE MEASUREMENT	0	0	lbs/day	*****	0	0	0	Monthly	24-Hr Composite
	PERMIT REQUIREMENT	***** Monthly Average	***** Daily Maximum		*****	0.216 Monthly Average	0.659 Daily Maximum		Monthly	24-Hr Composite
Total Lead (01051) Effluent Gross (1) Lab ID: 32010	SAMPLE MEASUREMENT	0	0	lbs/day	*****	0	0	0	Monthly	24-Hr Composite
	PERMIT REQUIREMENT	***** Monthly Average	***** Daily Maximum		*****	0.283 Monthly Average	1.32 Daily Maximum		Monthly	24-Hr Composite
Total Nickel (01067) Effluent Gross (1) Lab ID: 32010	SAMPLE MEASUREMENT	0	0	lbs/day	*****	0	0	0	Monthly	24-Hr Composite
	PERMIT REQUIREMENT	***** Monthly Average	***** Daily Maximum		*****	0.309 Monthly Average	0.794 Daily Maximum		Monthly	24-Hr Composite
Total Silver (01077) Effluent Gross (1)	SAMPLE MEASUREMENT	0	0	lbs/day	*****	0	0	0	Monthly	24-Hr Composite
	PERMIT REQUIREMENT	***** Monthly Average	***** Daily Maximum		*****				Monthly	24-Hr Composite

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		AVERAGE	MAXIMUM	UNITS	MINIMUM	AVERAGE	MAXIMUM			
Lab ID: 32010	PERMIT REQUIREMENT	***** Monthly Average	***** Daily Maximum		*****	0.0122 Monthly Average	0.0318 Daily Maximum		Monthly	24-Hr Composite
	SAMPLE MEASUREMENT	0.25	0.25	lbs/day	*****	0.043	0.043	0	Monthly	24-Hr Composite
Total Zinc (01092) Effluent Gross (1) Lab ID: 32010	PERMIT REQUIREMENT	***** Monthly Average	***** Daily Maximum		*****	0.252 Monthly Average	0.657 Daily Maximum		Monthly	24-Hr Composite
	SAMPLE MEASUREMENT	0	0	lbs/day	*****	0	0	0	Monthly	24-Hr Composite
Total Tin (01102) Effluent Gross (1) Lab ID: 32010	PERMIT REQUIREMENT	***** Monthly Average	***** Daily Maximum		*****	0.0312 Monthly Average	0.111 Daily Maximum		Monthly	24-Hr Composite
	SAMPLE MEASUREMENT	0	0	lbs/day	*****	0	0	0	Monthly	24-Hr Composite
Total Selenium (01147) Effluent Gross (1) Lab ID: 32010	PERMIT REQUIREMENT	***** Monthly Average	***** Daily Maximum		*****	0.0367 Monthly Average	0.0955 Daily Maximum		Monthly	24-Hr Composite
	SAMPLE MEASUREMENT	0	0	lbs/day	*****	0	0	0	Monthly	24-Hr Composite

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		AVERAGE	MAXIMUM	UNITS	MINIMUM	AVERAGE	MAXIMUM	UNITS		
TITANIUM, TOTAL (01152) Effluent Gross (1) Lab ID: 32010	SAMPLE MEASUREMENT	0	0	lbs/day	*****	0	0	mg/L	Monthly	24-Hr Composite
	PERMIT REQUIREMENT	***** Monthly Average	***** Daily Maximum		*****	0.00612 Monthly Average	0.0159 Daily Maximum		Monthly	24-Hr Composite
Flow (50050) Effluent Gross (1) Lab ID: n/a	SAMPLE MEASUREMENT	7	8.1	MGD	*****	*****	*****		Daily	Continuous
	PERMIT REQUIREMENT	***** Monthly Average	***** Daily Maximum		*****	*****	*****		Daily	Continuous
Flow (50050) See Comments (Q) Lab ID: n/a	SAMPLE MEASUREMENT	0	0	MGD	*****	*****	*****		Monthly	Calculation
	PERMIT REQUIREMENT	0 Monthly Average	***** Daily Maximum		*****	*****	*****		Monthly	Calculation
Total Residual Chlorine (50060) Effluent Gross (1) Lab ID: 28567	SAMPLE MEASUREMENT	1.17	3	lbs/day	*****	0.02	0.05	mg/L	Weekdays	Grab
	PERMIT REQUIREMENT	48.6 Monthly Average	83.9 Daily Maximum		*****	0.485 Monthly Average	0.838 Daily Maximum		Weekdays	Grab
E. COLI (MPN/100ML) (51040) See Comments (O) Lab ID: 32010	SAMPLE MEASUREMENT	*****	*****		*****	1	1	MPN/100mL	Weekdays	Grab
	PERMIT REQUIREMENT	*****	*****		*****	126 30 Day Average Geometric	349 Daily Maximum		Weekdays	Grab
E. COLI (MPN/100ML) (51040)	SAMPLE MEASUREMENT	*****	*****		*****	0	0	MPN/100mL	Weekdays	Grab

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		AVERAGE	MAXIMUM	UNITS	MINIMUM	AVERAGE	MAXIMUM	UNITS		
See Comments (P) Lab ID: 32010	PERMIT REQUIREMENT	*****	*****		*****	30 Day Average Geometric	800 Daily Maximum		Weekdays	Grab
VANADIUM, TOTAL (82061) Effluent Gross (1) Lab ID: 32010	SAMPLE MEASUREMENT	0	0	lbs/day	*****	0	0	mg/L	Monthly	24-Hr Composite
	PERMIT REQUIREMENT	***** Monthly Average	***** Daily Maximum		*****	0.0518 Monthly Average	0.0628 Daily Maximum		Monthly	24-Hr Composite

DMR Instructions: Permit limits are based on an average design flow of 12.0 MGD. MLOC O & P=See permit conditions. 'Conditional Monitoring not required' under specific circumstances. MLOC Q=Combined flow. MLOC R=Monthly Loading. MLOC S=Annual Loading.Use of the conditional bacterial parameter requires concurrent submission of the 'Bacteria Supplemental Data Sheet'.

DMR Comments: a revision was made to the zinc number. The lab value was 43 micrograms per liter. Converting that to milligrams per liter is 0.043. The original DMR was submitted with a value of 0.004.

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